

July 14th, 2017

EDF EN Canada Development Inc.
 53 Jarvis Street, Suite 300
 Toronto, ON M5C 2H2


Customized Energy Solutions has been engaged by EDF EN Canada Development Inc. (“ECDI”) to express an opinion on the likelihood of successful registration of the upcoming Quebec, Canada sited St-Théophile Wind Project (“Resource”), currently under development, as a Class 1 resource with the Massachusetts Department of Environmental Resources (DOER) based on current market rules. We have reviewed the accompanying project documents for the Resource as of July 14th, 2017, and other related resource specific information (as detailed in the table below).

Generator Unit Name	St-Théophile Wind Project
Technology	Wind
Location	Quebec, Canada
Developer	EDF EN Canada Development Inc.
Anticipated COD	2022
Point of Interconnection/Delivery	Larrabee Road, Maine or Monroe, New Hampshire
Off taker	MA serving Distribution Companies: Unitil Corporation, National Grid, and Eversource Energy.
Project Capacity	149 MW

Upon review of project specific information provided and applicable Massachusetts Renewable Portfolio Standard (“RPS”) regulations (DOER 225 CMR 14.00) currently in effect, we anticipate that the Resource will successfully meet all eligibility requirements associated with RPS Class 1 certification, provided the following additional requirements are met:

1. ECDI or the Resource Operator shall supply proof of documentation of a legally enforceable obligation executed between ECDI/Operator and an electrical energy purchaser located in the ISO-NE control area for delivery of the Resource’s electrical energy to the ISO-NE control area. Such documentation shall also include provisions for obtaining transmission rights for energy delivery. ECDI/Operator may be required to engage a DOER approved independent party for the evaluation and verification of this document.
2. Generation Capacity of the Resource shall *not be* committed to any control area other than ISO-NE. ECDI/Operator will be required to submit a show of intent by the applicable deadline for the earliest available ISO-NE Forward Capacity Auction.

The timeline for the DOER review and approval process for projects within the ISO-NE control area is typically completed within 30 days of submission of an accurate and complete Statement of Qualification Application (“SQA”). This timeline for projects located outside of ISO-NE such as the Resource may be longer. There are no costs imposed by DOER associated with the submission of SQA, with the exception of translation costs where the documentation supplied is in a language other than English.



Customized Energy Solutions Ltd.
 1528 Walnut St. 22nd Floor
 Philadelphia, PA 19102